

**HINDUSTAN OIL
EXPLORATION COMPANY LTD.**



HOEC[®]

INVESTOR PRESENTATION | November 2020



First private company in India to enter the field of oil and gas exploration



Proved and Probable (P+P) reserves on working interest basis stood at 26.65 MMBOE as on FY20



Low Cost and Fast Track execution capabilities that differentiates it from other players



HOEC has 10 blocks with discoveries producing or ready to be developed and 1 exploratory block in its portfolio



Strong management team with experienced industry professionals



Able to fund capex from inner accruals and raise funds as needed for growth



Gross production stood at 7,869 boepd and Net Production stood at 3,163 boepd for FY20



Presence in 4 out of 7 sedimentary basins in India



Awarded the Oil & Gas production & development company of the year in 2018-19 (Small Category) from FIPI



Vivek Rae - Non Executive Independent Director/ Chairman

Mr Rae, a former secretary, Ministry of Petroleum & Natural Gas, Government of India, served in the Indian Administrative Services for 36 years. Subsequent to his retirement, Mr. Rae served as a whole-time member of the 7th Central Pay commission and was on the Board of Indian Oil Corporation Limited as an Independent Director during 2017-18.



Elango Pandarinathan - Managing Director

Mr. Elango is a veteran in the upstream Oil & Gas industry with over 30 years of experience. He has held several leadership roles and has created a number of firsts as a Business Leader. He was one of the five finalists for Platts' first-ever "Asia CEO of the Year" Award in 2013.



Rohit Rajgopal Dhoot - Non Executive, Non Independent Director

Mr. Rohit has been the Managing Director of Dhoot Industrial Finance Limited since 1994 and has a plethora of experience in Finance, Banking, M&A and Strategic Planning spanning more than 20 years.



Ramasamy Jeevanandam - Executive Director & Chief Financial Officer

Mr. Jeevanandam joined HOEC in February 2015, after successful stints at ONGC and Hardy Oil. He brings in sharp business acumen and has been instrumental in taking key strategic business decisions.



Ashok Kumar Goel - Non Executive, Non Independent Director

Mr. Ashok Kumar Goel was the Chairman and Managing Director of Essel Propack Limited until August 2019. He possesses great business insight, sharp business acumen, and has rich experience in running and managing the business of the large conglomerate of Essel Group.



Pronip Kumar Borthakur - Non Executive Independent Director

Mr Borthakur is a well recognized and respected technical authority in the Oil and Gas sector who brings in experience of more than 37 years at ONGC, from where he retired as Director (Offshore).



Sharmila H. Amin - Non Executive Independent Director

She is the South Asian Regional Director and Managing Director of Bertling Logistics. In her long career in Heavy Lift Projects Logistics, she has headed Panprojects/Oil & Gas for the South Asia Region as a part of the Panalpina Group.

Geographical Presence

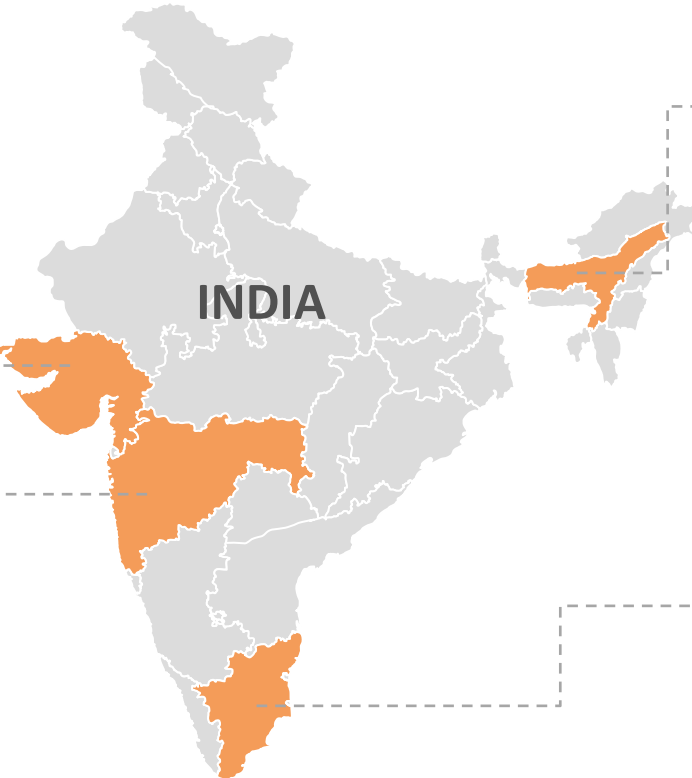


Legend

- Onshore Oil Well
- Offshore Oil Well
- Onshore Gas
- Offshore Gas
- Onshore Exploration

Asjol
Cambay
North Balol
Palej

Mumbai High
B-80








Umatara
Assam Arakan
Dirok
Greater Dirok
Kherem
Kharsang

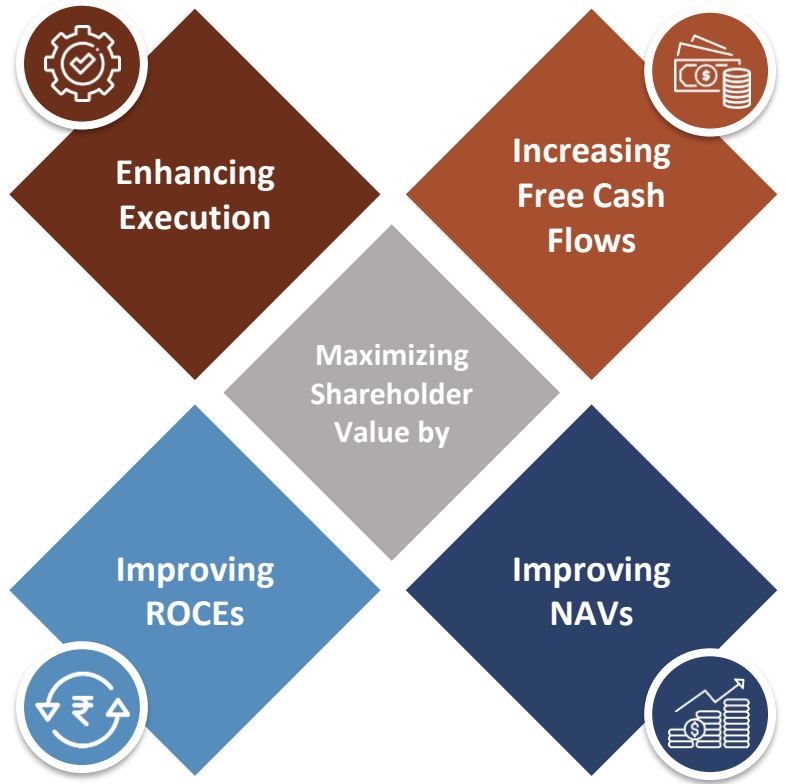
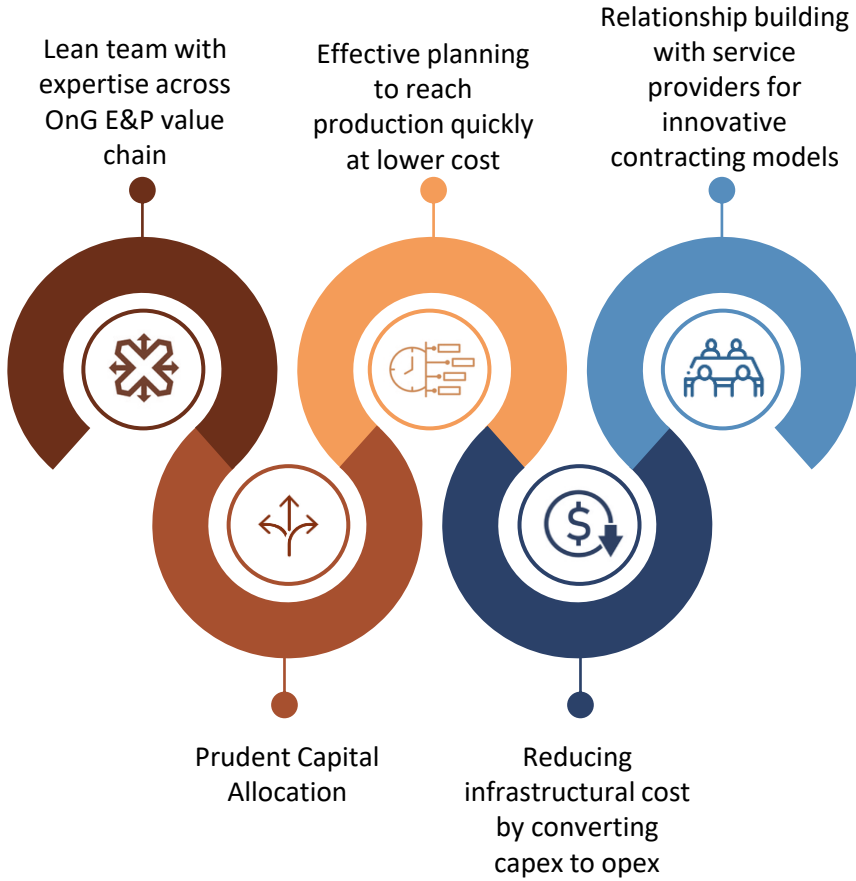
Cauvery
PY-1
PY-3

Competitive Advantages

Uniquely placed with a strong organization and a quality asset portfolio. HOEC will take advantage of its position to deliver superior returns and value to all stakeholders, through a 5-pronged strategy

Focus on Discovered Resources 	Light Asset Model 	Low cost operating model 	Growing responsibly 	Growth strategy 
<p>Focus on discovered oil and gas resources to reduce the risk involved in exploration</p> <p>Fast track execution to bring resources to monetization at the earliest</p>	<p>Follow light-asset model in an otherwise capital-intensive industry</p> <p>Focus on our core operations (Drilling for Oil/Gas) and outsource other associated tasks to expert partners</p>	<p>Follow a low-cost operating model</p> <p>Self-funding company with sustainable cash flows from its key producing assets. Ability to raise growth capital</p>	<p>Create long-term stakeholder value while ensuring that we 'Grow Responsibly'</p> <p>Continue to build its portfolio with a focus on respect and care for individuals, the community and the environment</p>	<p>Focus on the North-East region while also focusing on its offshore resource base</p> <p>Take advantage of existing infrastructure, and add attractive assets with synergies to its current asset portfolio</p>

Clear strategy to lower costs and maximize value





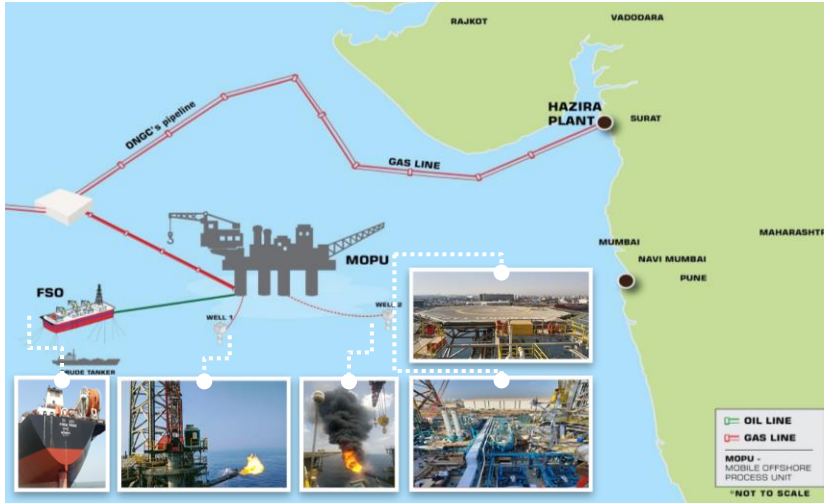
Adbhoot
Estates
Private
Limited

We are the
private partner of
choice for PSU
companies



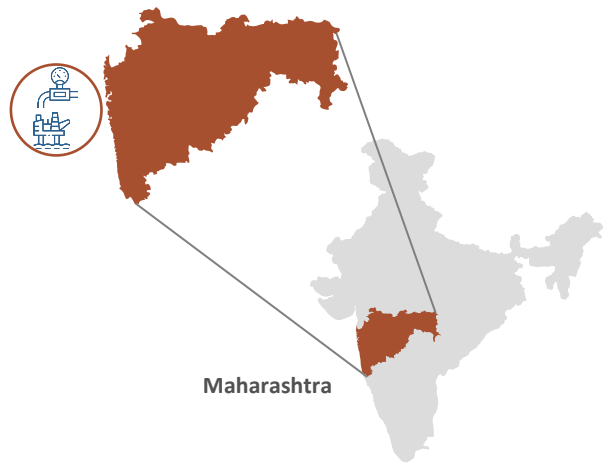
BUSINESS OVERVIEW

B-80: Positioned for Final leg of Project Execution – 50% PI



8,000 boepd
(Barrel of oil equivalent per day)
Expected Total Production
(Phase I)

13% to 30%
Share of Oil to increase in production mix



B-80 Development – Top Priority

- Two subsea development wells are drilled, completed and ready to flow
- Based on production tests both the wells are capable of producing 8,000 boepd
- Processing system planned to be mobilised by early December 2020 and installation of export facilities is to be completed in Q4 FY21 during the west coast weather window

Project is on track for 'First Oil' post installation of export facilities

- ### New Lead
- New lead in Deccan Trap formation of a 6m interval
 - This interval can potentially produce oil and gas which needs to be tested
 - The new lead can potentially increase the value of the block. This is to be taken up in the subsequent drilling program

Positioned for Final leg of Project Execution by Q4 FY21

- ✓ MOPU will be mobilised from Sharjah to site by early Dec 2020
- ✓ Contract for flexible pipeline awarded and is to be mobilised from USA. Umbilicals ready and to be transported from Brazil to site
- ✓ Calm buoy mooring system sourced in Batam
- ✓ For gas export through ONGC pipeline, execution of engineering works being firmed in consultation with ONGC for execution
- ✓ For oil export, dry docking scheduled for FSO and will be ready by Q4 FY21
- ✓ Final discussions ongoing with installation contractor to execute



Project of firsts

- Conversion of Mobile Offshore Production Unit (MOPU) completed in record-time at Lamprell shipyard, Sharjah
- Wells drilled and completed with a Subsea Wellhead and X-Mas Trees using a Jack-up Drilling Rig – pioneering feat in Indian Offshore
- B-80 is the first DSF field to finish drilling & the first offshore DSF field FDP to be approved

Project Update

Completed

- MOPU ready to sail-out.
- Drilling & completion of 2 subsea wells
- Successful testing of two wells with potential to produce > 8000 boepd
- Procured FSO 'Prem Pride' with storage capacity of 900,000 barrels

To be Completed

- Flexible pipelines for oil from MOPU to FSO
- Gas export systems connecting to ONGC pipelines
- Installation of all facilities
- 'First Oil' from B80

Dirok: Priority in Assam

39.8 mmscfd

Gas Production
(in Q2FY21)

839 boepd

Condensate
Production
(in Q2FY21)

> 15%

Assam Gas
Production

Concentrated in India's North-East Premier Basin

- Dirok gas field is located in Block AAP-ON-94/1 in Assam-Arakan Basin
- Production Sharing Contract signed in 1998 with the Government of India
- Block has substantial potential for further exploration and development



JV Partners



Field Development Plan



DRILLING



PROCESSING



DELIVERY

Oil India is the sole buyer for the gas produced in this field



First phase of development involved the following

- Drilling and completion of 6 development wells - 3 re-entry and 3 new wells
- Setting up a Gas Gathering Station
- Setting up a Gas Processing Plant with a capacity of 40 mmscfd
- Laid pipelines tied to the existing infrastructure to export gas and condensate

Phase II (To be Completed)

- Laying of 35km pipeline to connect directly to Duliajan hub
- Drilling of 3 development wells to increase production from 35 mmscfd to 55 mmscfd

Dirok is a successful fast-track development with an outsourced model for processing

PY-1: Enhancing Production and Offtake Arrangements



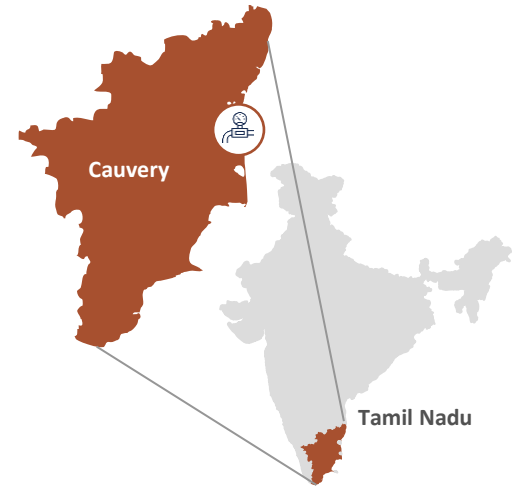
USD 3.65 Realised Price per MMBTU	55 mmscfd Processing Capacity	56 km Sub sea pipeline
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- Only offshore platform in Cauvery Basin with 8 slots and four wells drilled
- Unique, predominantly gas-bearing reservoir and the only offshore fractured granitic basement reservoir in India
- G&G studies are being planned for the full field development

Clients



GAIL is the sole buyer for the gas produced in this field



~600 bopd
Current Oil Production

30%
Direct + Indirect PI

18
Number of
Wells to be drilled

Field Overview

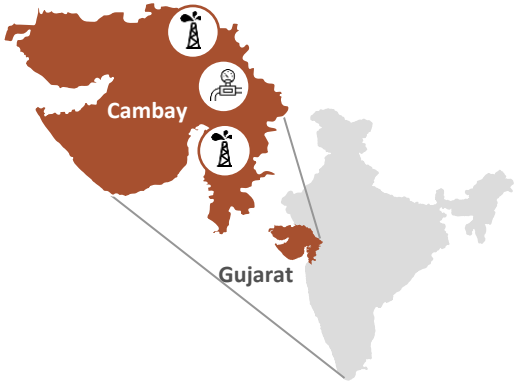
- The Kharsang oil field is located in the state of Arunachal Pradesh and 60 kms away from Dirok.
- Post drilling of 18 wells, production expected to increase to 1800 boepd
- HOEC acquired entire share capital of M/s Geopetrol International Inc in 2018 which has 30% stake - Direct and Indirect in Kharsang Oil field.
- RFDP is approved & Mining lease granted till 15 June 2030

Proposed drilling campaign will include appraisal of deeper prospects



Cambay: Developments

<p>87 bopd Total Oil Production (Q2FY21)</p>	<p>0.38 mmscfd Total Gas Production (Q2FY21)</p>	<p>Asjol, North Balol and Palej Marginal fields at Cambay</p>
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Developments

- Asjol - Revised Field Development Plan approved and Production Sharing Contract (PSC) extended up to 2030
- North Balol - Revised Field Development Plan undergoing approval process
- CB-ON-7 (Palej)
 - 97.15 sq. km of R2 area has been granted to the JV in CB-ON-7
 - Additional PSC for the same is expected to be executed at the earliest
 - The project would involve a commitment of 3D seismic and drilling of 2 wells

Asjol
JV Partner



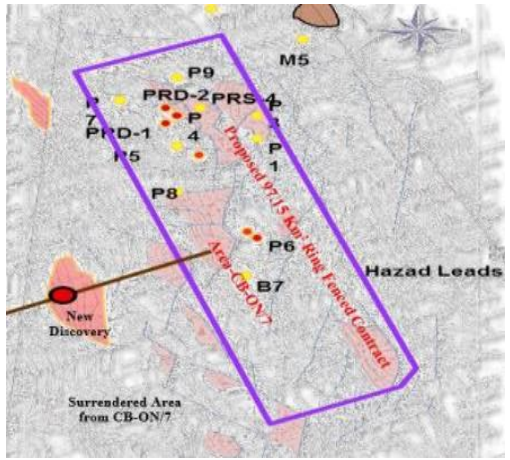
CB-ON/7 (Palej)
JV Partners



North Balol
JV Partners




GNRL



Increase production by implementing revised field development plans where developed infrastructure is available and by adding additional area with synergies

Other Blocks



Kherem

- Block awarded under DSF - 2016
- Tested - Oil 402 bopd
- Field Plan- 2 wells to be completed in 3 years from date of receiving PML
- Development- Application for Forest Clearance and PML is in process

HOEC PI

40%

JV Partners




ऑयल इंडिया लिमिटेड

Oil India Limited



Prize Petroleum Company Ltd
www.prizepetroleum.com



Umatara


- Block awarded under DSF - 2019
- Located at a distance of 50 km from Dirok field
- Jointly operated by IOC (Lead operator) & HOEC

HOEC PI

10%



IndianOil



PY-3

- Field under shutdown since July 2011
- HOEC has 21% non-operating stake in PY-3. Operates PY-1 Gas field with an offshore platform and onshore processing facilities close to PY-3 field
- PSC extended till 2030
- Last production (100%) - 3,300 boepd

HOEC PI

21%

JV Partners




Hardy Oil and Gas plc



ओ एन जी सी



ONGC



AA-ONHP-2017/19 (Greater Dirok)

- Block awarded under OALP Bid Round 2019
- Exploratory block adjacent to Dirok block with associated synergies both surface and sub-surface

HOEC PI

100%



*Aggregate value to be taken from the year when production/investments first incurred

Net Cash Income

Cost Petroleum

+

Profit Petroleum

+

Contractors all incidental income arising from petroleum operations

-

Contractor's production costs and royalty payments

Investments

Contractors exploration cost

+

Contractors development cost

Profit Petroleum shall be shared between Government and Contractor in accordance with value of Investment Multiple earned by the Contractor

Investment Multiple under PSC

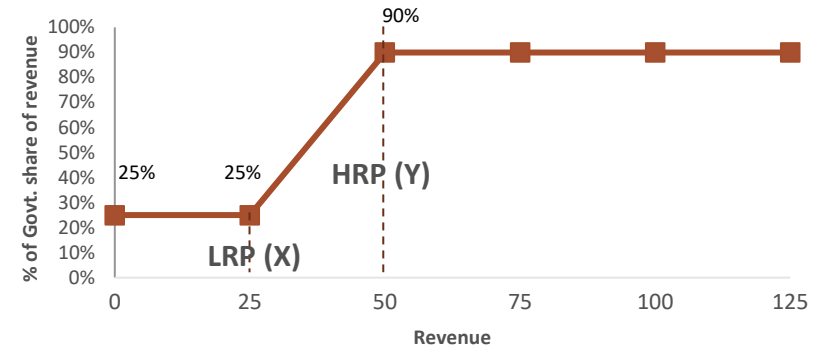


Block		AAP-ON-94/1	PY-1*	PY-3*	North Balol	Kharsang*	CB-ON-7	Asjol*
Royalty	Gas	10%	10%	10%	10%	-	-	-
	Oil/Cond	20%	-	10%	-	20%	20%	20%
Cess	Oil/Cond	20%	20%	20%	0%	20%	20%	20%
Cost Recovery Limit		80%	100%	100%	80%	100%	60%	100%
Investment Multiple (Govt. Share Percentages)								
<1		0%	10%	20%	20%	15%	0%	10%
1<1.5		10%	15%	20%	20%	15%	25%	20%
1.5<2		25%	15%	35%	30%	20%	30%	30%
2<2.5		35%	60%	50%	50%	25%	35%	40%
2.5<3		45%	60%	60%	50%	30%	40%	50%
3<3.5		50%	60%	70%	50%	35%	45%	60%
>3.5		50%	60%	80%	50%	40%	50%	60%

* - Rates applicable from date of PSC extension listed as per PSC extension policy

** - All JV Partners to share Cess and Royalty in proportion to their Participating Interest

Revenue Sharing Model



Bidding process based on the Revenue Sharing Model involves 2 parameters – Lower Revenue Point (LRP) and Higher Revenue Point (HRP). The revenue share for intermediate points will be calculated by linear interpolation. The bidder offering the highest net present value of the revenue share to the Government will score the maximum on this parameter.

$$Z = X + [(Y - X) * (R - 0.01) / 0.99]$$

X - % of Govt. share of revenue payable at LRP
 Y - % of Govt. share of revenue payable at HRP
 R – Average daily revenue in Million US Dollar
 Z - % of Govt. share of revenue when Avg. daily revenue > LRP and < HRP

Block	B-80	Kherem	AA-ONHP-2017/19	Umatara
Government Share of Revenue – LRP	12%	21%	22%	48%
Government Share of Revenue - HRP	55%	99%	99%	99%
Royalty	10% for crude oil, condensate and Natural Gas	12.5% for crude oil and condensate; 10% for natural gas	12.5% for crude oil and condensate; 10% for natural gas	12.5% for crude oil and condensate; 10% for natural gas
Cess	0	0	0	0



STRATEGIC OVERVIEW

Cost-effective delivery of Development Projects



Make Portfolio work to deliver value even in low price environment

- B-80 Development – Focus on 'First Oil' and 'First Gas' sales
- Phase II of Dirok development - deliver production increase upto 55 mmscf/d and infrastructure for delivering gas to Duliajan marketing hub

Near Field Exploration to widen existing “Footprint”



Discover resources near existing infrastructure for faster monetisation

- Greater Dirok - Appraise North Dirok Potential within Dirok Block and explore in adjacent OALP block
- PY-1 & Kharsang - Appraise additional upside potential
- Cambay – Explore R2 area of CB-ON-7 on execution of PSC

Opportunistic Portfolio Growth



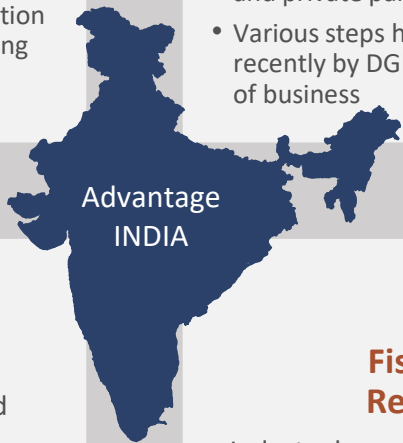
Leverage “Opening Up” of Sector in India and current environment

Focus on existing portfolio and grow by

- Increase production by optimizing existing facilities and wells to increase cash flows
- Improve value maximization by increasing realized price. DSF fields like B-80 enjoy marketing & pricing freedom for gas



INDUSTRY OVERVIEW



Robust Demand

- India is the third largest energy consumer and fourth largest consumer of gas with demand primarily met by imports
- Increased domestic production of Oil & Gas thereby reducing imports helps reduce forex outflows.

Policy Support

- Government has enacted various policies such as OALP, DSF and Production enhancement contracts to encourage investment and private participation
- Various steps have been taken recently by DGH to improve ease of business

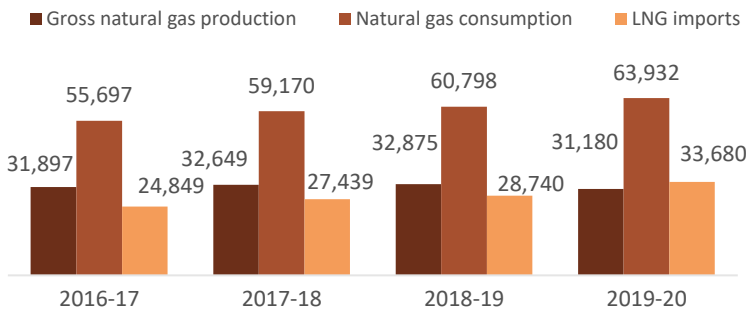
Supportive FDI guideline

- The government allows 100% FDI in Upstream and Private sector refining projects

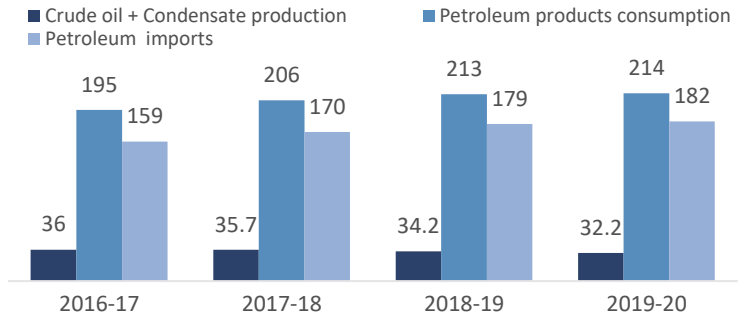
Fiscal Relief

- Industry has asked for fiscal relief in the form of reduction in Royalty, Cess, Profit petroleum

Domestic Natural Gas (MMSCM)

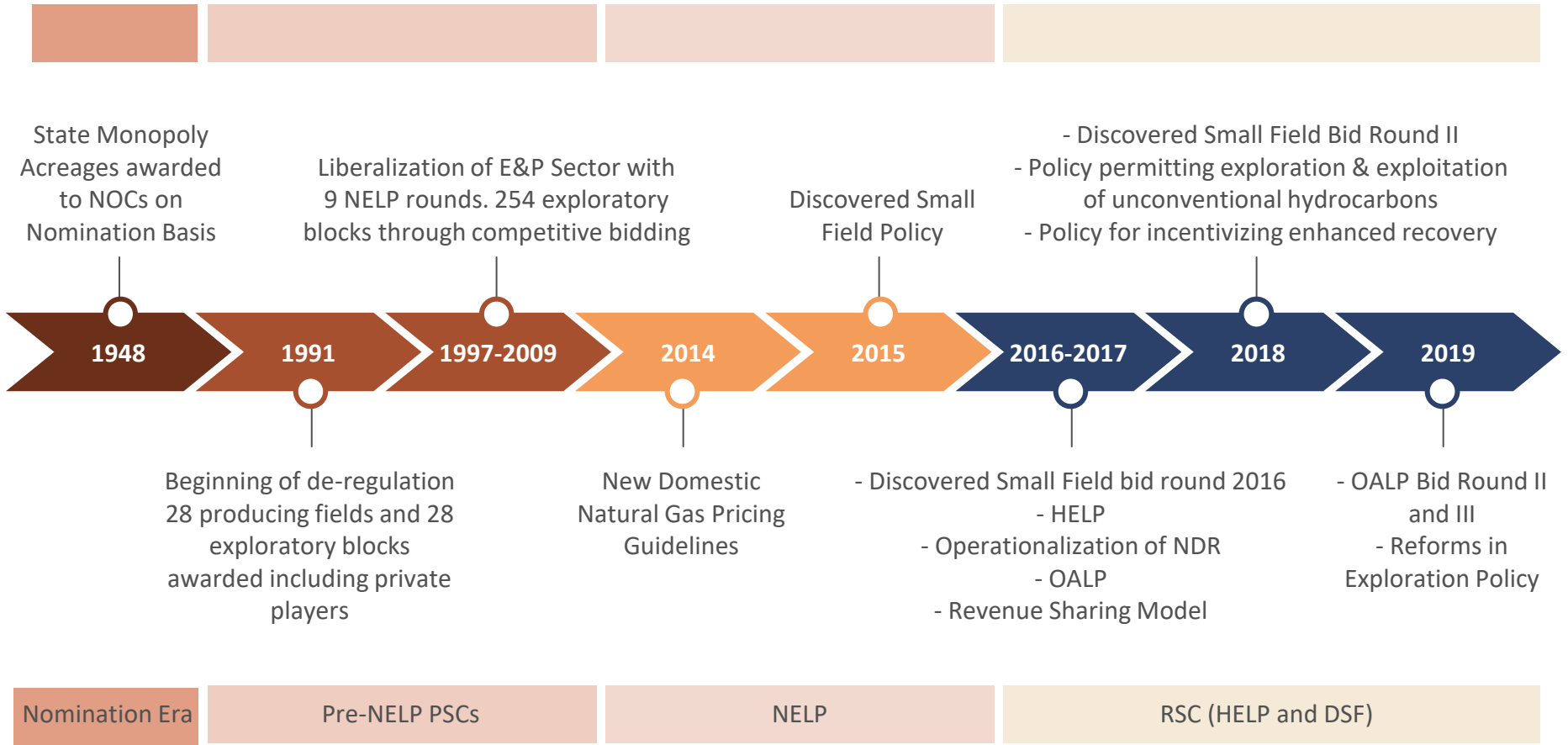


Domestic Petroleum Products (MMT)



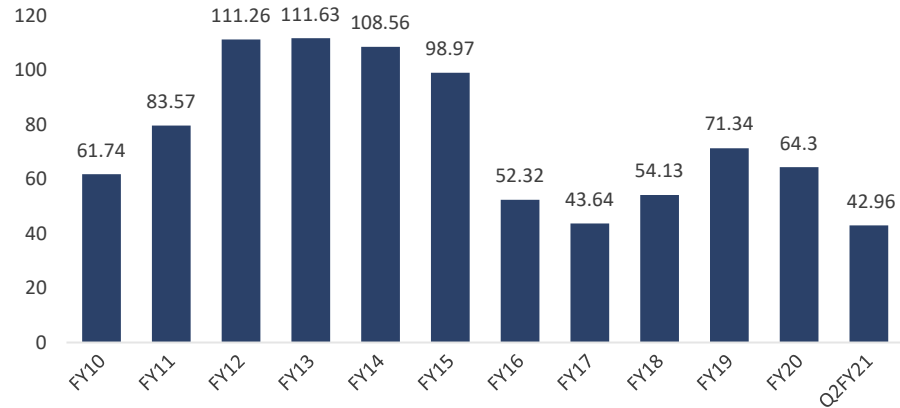
Source - Petroleum Planning & Analysis cell (PPAC)

Milestones in the Oil and Gas Industry



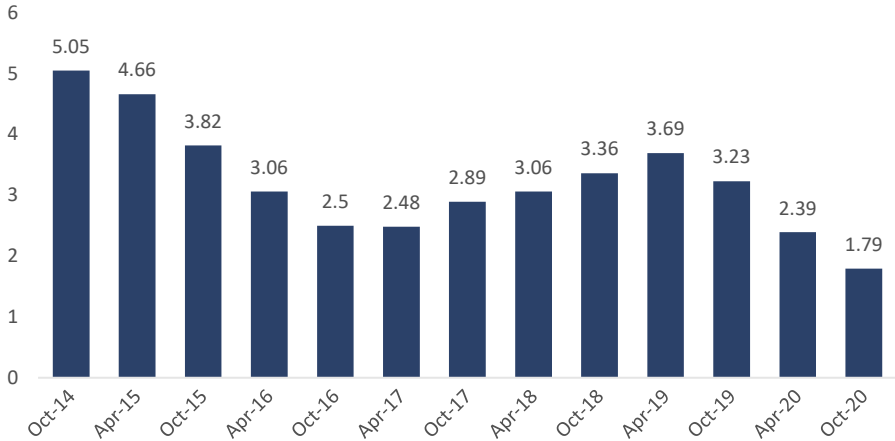
Price Trends for Crude Oil and Natural Gas

Average Brent Crude Oil Price (\$/barrel)



Source - US Energy Information Administration (EIA)

Domestic Natural Gas Prices (US\$/MMBtu)



Source - Petroleum Planning & Analysis cell (PPAC)

Impact of COVID on Oil and Gas Industry

- **On the Global O&G Industry:** Outlook on prices for the near term is uncertain due to COVID induced demand destruction and the supply glut that was previously existing in the industry. Capex investments being deferred by global oil companies. Prices seem to be stabilizing at \$40- \$45/bbl
- **On the Indian O&G Industry:** Indian O&G upstream companies have requested for fiscal relief measures like cuts on Royalty, Cess and Profit Petroleum and have asked for pricing and marketing freedom for gas. Crude oil prices below \$45/bbl are not economical for future development and exploration. Govt. has come up with reforms for uniformity in price discovery process of natural gas in the country

The slide features a background image of financial documents. On the left, there is a bar chart titled 'Business Items' with a y-axis labeled '\$' and values 0, 10, 20, 30. The bars are stacked with yellow, red, and blue segments. Below the bar chart is a line graph with two lines, one green and one red, showing fluctuating data points. The right side of the slide is a solid dark brown horizontal band containing the title 'FINANCIAL OVERVIEW' in white, uppercase, sans-serif font.

FINANCIAL OVERVIEW

Standalone Statement of Profit or Loss



PARTICULARS (INR Cr)	Q2-FY21	Q1-FY21	FY20	FY19
INCOME				
Revenue from operations	30.16	21.72	179.84	236.89
Other income	3.09	5.38	21.58	10.06
Total revenue	33.25	27.10	201.42	246.95
EXPENSES				
Expenses from producing oil and gas blocks	5.83	5.59	26.00	28.23
Royalty, Cess and NCCD	7.40	2.79	20.64	19.69
Decrease / (Increase) in stock of crude oil and condensate	0.09	(0.52)	(0.12)	3.92
Employee benefits expense	0.12	0.11	5.18	3.96
Finance costs – unwinding of discount on decommissioning liability	1.40	1.39	5.18	1.40
Depreciation, depletion and amortization	5.14	4.13	23.92	35.06
Other expenses	2.94	0.85	6.00	7.11
Total expenses	22.92	14.34	86.80	99.37
Profit before tax and exceptional items	10.33	12.76	114.62	147.58
Exceptional items - Income	-	-	26.21	2.31
Profit before tax	10.33	12.76	140.83	149.89
Net tax expenses	-	-	-	0.93
Net profit for the period	10.33	12.76	140.83	148.96
Other comprehensive income	0.04	0.04	0.16	(0.16)
Total comprehensive income	10.37	12.80	140.99	148.80
Earnings per equity share of Rs 10 each - Basic	0.78	0.97	10.71	11.42
- Diluted	0.78	0.97	10.71	11.32

Standalone Statement of Assets & Liabilities



PARTICULARS (INR Cr)	H1-FY21	FY20	FY19	PARTICULARS (INR Cr)	H1-FY21	FY20	FY19
EQUITY AND LIABILITIES				ASSETS			
Equity	688.25	665.08	522.34	Non-Current Asset	585.69	584.44	463.61
(a) Equity share capital	132.26	132.26	130.51	(a) Property, Plant and Equipment			
(b) Other equity	555.99	532.82	391.83	(i) Oil & gas assets	297.27	305.04	325.52
Non-Current Liabilities	106.36	103.73	120.80	(ii) Others	2.83	2.86	2.81
(a) Financial liabilities				(b) Capital work-in-progress	148.13	139.24	2.13
(i) Trade payables	-	-	22.11	(c) Investment property	4.05	4.15	4.36
(ii) Other financial liabilities	0.13	0.31	0.31	(d) Intangible assets	9.60	9.82	10.27
(b) Provisions	106.23	103.42	98.28	(e) Financial assets			
(c) Other non-current liabilities	-	-	0.10	(i) Investments in subsidiary	59.46	59.46	59.46
				(ii) Deposits under site restoration fund	64.23	62.41	58.98
		-	-	(f) Other non-current assets	0.12	1.46	0.08
Current Liabilities	87.10	132.48	41.33	Current Assets	296.02	316.85	220.86
(a) Financial liabilities				(a) Inventories	28.17	22.02	22.71
(i) Trade payables	10.97	12.69	10.76	(b) Financial assets			
(ii) Other financial liabilities	72.01	117.39	27.76	(i) Investments	59.15	91.89	111.29
(b) Provisions	0.14	0.14	0.10	(ii) Trade receivables	35.79	35.21	39.09
(c) Other current liabilities	3.98	2.26	2.71	(iii) Cash & bank balances	27.05	48.71	17.40
				(iv) Other bank balances	15.46	15.25	7.79
				(v) Loan to subsidiary	83.02	65.96	12.11
				(vi) Other financial assets	12.23	4.19	5.22
				Income tax assets (net)	4.24	4.35	4.51
				Other current assets	30.91	29.27	0.74
GRAND TOTAL - EQUITIES & LIABILITIES	881.71	901.29	684.47	GRAND TOTAL - ASSETS	881.71	901.29	684.47

Consolidated Statement of Profit or Loss



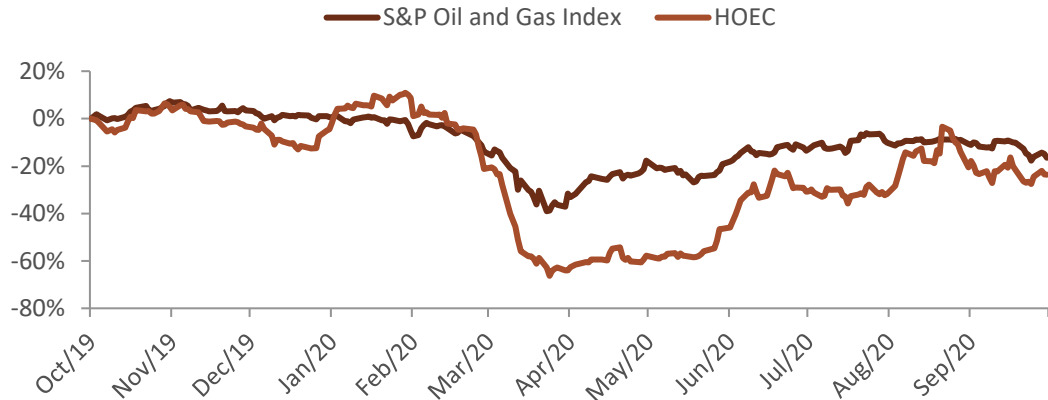
PARTICULARS (INR Cr)	Q2-FY21	Q1-FY21	FY20	FY19
INCOME				
Revenue from operations	33.18	24.04	202.05	265.14
Other income	2.67	5.10	21.76	11.19
Total revenue	35.85	29.14	223.81	276.33
EXPENSES				
Expenses from producing oil and gas blocks	7.45	7.19	35.34	37.21
Royalty, Cess and NCCD	8.57	3.11	21.82	20.84
Decrease / (Increase) in stock of crude oil and condensate	(1.13)	(0.59)	0.43	4.18
Employee benefits expense	0.13	0.13	5.56	5.32
Finance costs - unwinding of discount on decommissioning liability	1.44	1.44	5.36	1.57
- Others	-	-	1.04	0.10
Depreciation, depletion and amortization	6.32	5.34	29.38	43.80
Other expenses	1.64	1.13	14.31	10.48
Total expenses	24.42	17.75	113.24	123.50
Profit before tax and exceptional items	11.43	11.39	110.57	152.83
Share of profit from associate	0.37	0.03	0.52	1.42
Exceptional items - Income	-	-	26.21	2.62
Profit before tax	11.80	11.42	137.30	156.87
Net tax expenses	0.10	(0.70)	(0.26)	0.13
Net profit for the period	11.70	12.12	137.56	156.74
Other comprehensive income	0.04	0.04	0.16	(0.16)
Total comprehensive income	11.74	12.16	137.72	156.58
Earnings per equity share of Rs 10 each - Basic	0.88	0.92	10.46	12.01
- Diluted	0.88	0.92	10.46	11.91

Consolidated Statement of Assets & Liabilities



PARTICULARS (INR Cr)	H1-FY21	FY20	FY19	PARTICULARS (INR Cr)	H1-FY21	FY20	FY19
EQUITY AND LIABILITIES				ASSETS			
Equity	703.61	679.71	540.24	Non-Current Asset	781.80	769.13	489.00
(a) Equity share capital	132.26	132.26	130.51	(a) Property, Plant and Equipment			
(b) Other equity	571.35	547.45	409.73	(i) Oil & gas assets	322.43	331.78	355.71
Non-Current Liabilities	152.93	142.07	128.11	(ii) Others	10.74	11.57	13.52
(a) Financial liabilities				(b) Capital work in progress	349.48	327.37	26.18
(i) Long term borrowings	41.17	31.97	0.18	(c) Investment property	4.04	4.15	4.36
(b) Trade payables	-	-	22.11	(d) Intangible assets	9.72	9.82	10.27
(c) Other financial liabilities	0.14	0.31	0.31	(e) Financial assets			
Provisions	109.66	106.77	101.46	(i) Investments in associate	18.14	17.73	17.22
Other non-current Liabilities	-	-	0.10	(ii) Deposits under site restoration fund	67.08	65.18	61.60
Deferred tax liability	1.96	3.02	3.95	(iii) Other financial assets	0.05	0.07	0.06
				(f) Other non-current assets	0.12	1.46	0.08
Current Liabilities	152.04	214.06	65.80	Current Assets	226.78	266.71	245.15
(a) Financial liabilities				(a) Inventories	34.02	26.59	27.83
(i) Short term borrowings	29.15	12.82	11.76	(b) Financial assets			
(ii) Trade payables	32.30	65.89	16.28	(i) Investments	59.16	100.48	119.74
(ii) Other financial liabilities	72.22	117.58	27.95	(ii) Trade receivables	37.39	36.36	40.93
(b) Provisions	13.20	13.47	6.81	(iii) Cash & bank balances	50.48	70.60	27.64
(c) Other Current liabilities	5.17	4.30	3.00	(iv) Other bank balances	23.99	15.24	7.79
				(v) Other financial assets	10.79	3.47	10.55
				Income tax assets (net)	6.79	9.88	9.68
				Other Current Assets	4.16	4.09	0.99
GRAND TOTAL - EQUITIES & LIABILITIES	1,008.58	1,035.84	734.15	GRAND TOTAL - ASSETS	1,008.58	1,035.84	734.15

Capital Market Data

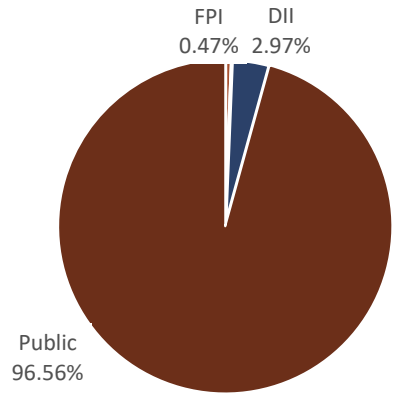


Price Data (30th September, 2020)

CMP (INR)	72.45
52 Week H/L (INR)	109.4/30.55
Avg. Net Turnover (INR Mn)	28.60
Market Cap (INR Mn)	9,581.0
Equity Shares Outstanding (Mn)	132.24

Marquee Investors	% Holding
Housing Development Finance Corporation Ltd (HDFC)	10.65%
Kotak Small Cap Fund	2.57%

Shareholding Pattern (30th September, 2020)



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For further information please contact our Investor Relations Representatives:

Mr. Anuj Sonpal

Valorem Advisors

Tel: +91-22-4903-9500

Email: hoec@valoremadvisors.com

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THANK YOU