

HOEC – On the Cusp of Transformation





Right Resources

- Established player with proven track record
- Experienced and focused management
- Deep technical knowledge and experience in Indian Basins
- Asset Portfolio tailored to strategy



Right Strategy

- Short cycle projects with immediate production uptick
- Cost effective projects and operations delivery
- Disciplined capital allocation preserving financial flexibility



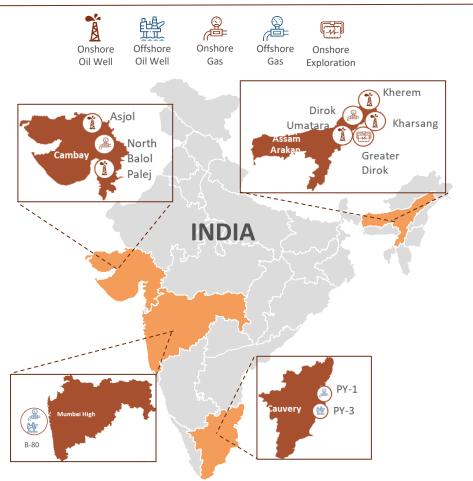
Right Environment

- Next level of revenue and cashflow generation from project delivery
- Crude oil and Natural gas prices recovering from lows
- Reforms in sector leading to multiple opportunities for growth

Superior and Sustainable Value Creation over the long term

Tailored Asset Portfolio with Broad Geographical Presence





- India Focused Asset Portfolio tailored to deliver our strategy of rapid development of discovered resources
- Strong offshore presence with anchor assets on both east and west coast
- Established industry leading footprint in most prospective areas –
 North-east and Cambay

- Out of 11 blocks with discovered / producing resources
- Out of 7 producing basins in India with HOEC presence

Focused Strategy for Value Generation



Uniquely placed with right organization and right asset portfolio to deliver superior value

Focus on **Discovered Resources**



Light Asset Model



Low cost operating model



Growing responsibly



Growth strategy



- Focus on discovered oil and gas resources to reduce the risk involved in exploration
- Fast-track execution to bring resources to monetization quickly

- Follow Light-Asset model
- Focus on our core operations (G&G Drilling for Oil/Gas)
- Outsource associated field tasks to expert partners
- Insource at Group Corporate Level

- Follow a low-cost operating model
- Self-funding company with sustainable cash flows from its key producing assets.
- Ability to raise growth capital

'Grow Responsibly'

stakeholder value &

Create long-term

- Respect and Care for
 - Individuals
 - Community
- Environment

- **Build on Offshore** Operating Edge
- Seize growth opportunities in Offshore and North-

footprint

Synergies

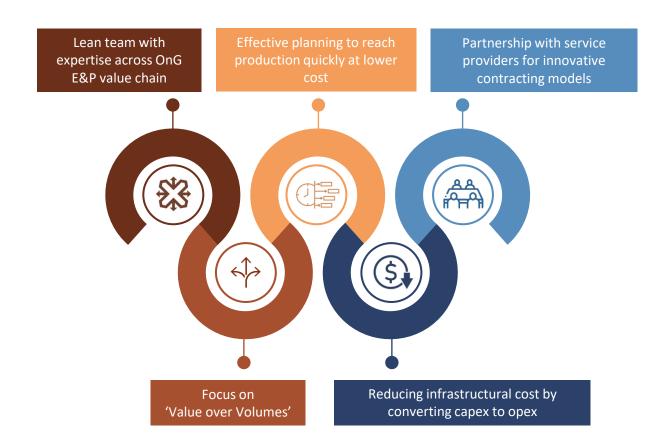
 Leverage Existing Infrastructure to add

Attractive Assets with

East with established

Clear Strategy Delivering Cost Efficiency







Q1-FY22 Operational Highlights



Gross Production* (BOEPD)

Q1 FY22: 7,681* FY21: 8,590

Net Production* (BOEPD)

Q1 FY22: 2,402* FY21: 2,460

Gross Production
- PY-1 (BOEPD)

Q1 FY22: 74 FY21: 211

Gross Production
- Dirok (BOEPD)

Q1 FY22: 6,906 FY21: 7,654

Dirok

- Dirok is consistently producing at full capacity through Q1 FY22. Average Production 32.04 mmscfd Gas Production (in Q1 FY22)
- Environmental clearance obtained for Dirok Development Phase II
- Stage I Forest clearance for 18" Pipeline is under progress

B-80

Over 95% of the B-80 Project is completed

Scope for Completion Post - Monsoon

- Installation & Hook-up of CALM buoy
- Commissioning of Topsides connections on KGB OI
- First Oil in Q3-FY22

PY-1 & Cambay

• EC clearance process initiated & in-progress for future drilling campaigns in PY-1 & Cambay Assets

Other Blocks

Kherem Forest Clearance in final stages and PML in process

B-80: Ready for First Oil Post Monsoon— 60% PI*



 Drilling & completion – 2 subsea development wells



 Offshore Installation(OI) for collecting, separating and processing well fluids



 Subsea production controls and flexible flowlines / export lines



Gas evacuation through tie-in into ONGC pipeline



Oil evacuation using FSO moored with CALM buoy





^{*-} Increase of PI from 50% to 60% is awaiting Govt. approval

B-80 Project Update





KGB - Offshore Installation (OI)

- Safety reviews and certifications completed
- Class & flag certifications completed
- KGB Offshore Installation ready for Hook-up with FSO

Scope for Completion Post – Monsoon

Commissioning of Topsides connections on KGB OI



Flexibles & Umblicals

- Flexible pipelines & Umblicals installed & connected to KGB-OI
- Gas Pipeline Hot-Tapped to ONGC 14" WO 16 – BPB line for gas evacuation
- Oil Pipeline ready for connection to CALM Buoy & eventually to FSO



Calm buoy

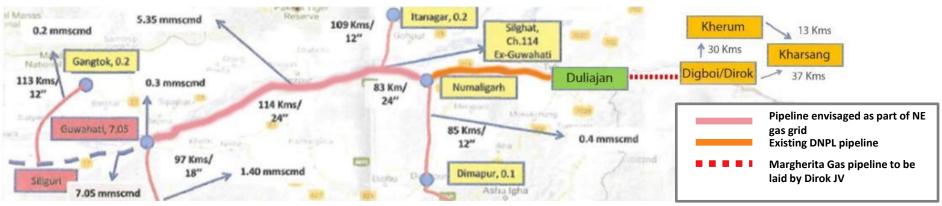
 Safely docked at Das Offshore, Rohini Yard for the Monsoon Season

Scope for Completion Post – Monsoon

- Installation & Hook-up of CALM buoy
- First Oil in Q3-FY22

Dirok: E-auction for Dirok Gas Results





HIGHLIGHTS of E-Auction – 23rd & 24th June 2021

- Quantity on Offer: 1.25 mmscmd
- Contract period : 2 years
- Price Basis: PPAC Price+ Basic Fixed Premium of USD 1.0 per MMBTU + V-Variable Premium
- Both firm & fallback options available to bid
- Total quantity bid for Firm 0.3 mmscmd; Total quantity bid for fallback – 1.86 mmscmd
- Bids received from State and Central PSUs
- Highest premium received for Firm basis \$1.15/mmbtu; For fallback basis: \$2/mmbtu

Current Status on E-Auction

- Gas contracts in final stages of conclusion with Buyers
- Discussions are in progress with Oil India regarding measurement, calibration and other modalities
- Sales based on new gas sales contract expected to start in Q3 FY22



Standalone Statement of Profit or Loss



PARTICULARS (INR Cr)	Q1-FY22	Q4-FY21	FY21	FY20
INCOME	ζ	—		
Revenue from operations	24.97	23.36	99.44	179.84
Other income	2.59	0.83	11.82	21.58
Total revenue	27.56	24.19	111.26	201.42
EXPENSES				
Expenses from producing oil and gas blocks	5.58	5.85	22.96	26.00
Royalty, Cess and NCCD	4.39	4.18	19.69	20.64
Decrease / (Increase) in stock of crude oil and condensate	(0.60)	(0.96)	(1.97)	(0.12)
Employee benefits expense	0.19	0.23	0.61	5.18
Finance costs – unwinding of discount on decommissioning liability	1.51	1.40	5.60	5.18
Depreciation, depletion and amortization	3.72	4.34	18.58	23.92
Other expenses	1.06	2.56	8.32	6.00
Total expenses	15.85	17.60	73.79	86.80
Profit before tax and exceptional items	11.71	6.59	37.47	114.62
Exceptional items - Income	-	27.58	27.59	26.21
Profit before tax	11.71	34.17	65.06	140.83
Net tax expenses	-	-	-	-
Net profit for the period	11.71	34.17	65.06	140.83
Other comprehensive income	0.01	(0.07)	0.04	0.16
Total comprehensive income	11.72	34.10	65.10	140.99
Earnings per equity share of Rs 10 each - Basic	0.89	2.58	4.92	10.71
- Diluted	0.89	2.58	4.92	10.71

Standalone Statement of Assets & Liabilities

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PARTICULARS (INR Cr)	FY21	FY20	FY19	PARTICULARS (INR Cr)	FY21	FY20	FY19		
EQUITY AND LIABILITIES				ASSETS					
•				Non-Current Asset	704.41	584.44	463.61		
Equity	730.18	665.08	522.34	(a) Property, Plant and Equipment					
(a) Equity share capital	132.26	132.26	130.51	(i) Oil & gas assets	288.59	305.04	325.52		
(b) Other equity	597.92	532.82	391.83	(ii) Others	2.82	2.86	2.81		
(b) Other equity	337.32			(b) Capital work-in-progress	274.08	139.24	2.13		
Non-Current Liabilities	197.49	103.73	120.80	(c) Investment property	3.95	4.15	4.36		
(a) Financial liabilities				(d) Intangible assets	9.37	9.82	10.27		
	00.00		22.44	(e) Financial assets					
(i) Long-term borrowings	88.28	-	22.11	(i) Investments in subsidiary	59.46	59.46	59.46		
(ii) Other financial liabilities	0.13	0.31	0.31	(ii) Deposits under site restoration fund	65.59	62.41	58.98		
(h) Dravisians	100.00	103.42	98.28	(f) Other non-current assets	0.55	1.46	0.08		
(b) Provisions	109.08	103.42	90.20	Current Assets	330.86	316.85	220.86		
(c)Other non-current liabilities	-	-	0.10	(a) Inventories	30.46	22.02	22.71		
Current Liabilities	107.60	132.48	41.33	(b) Financial assets					
	207.00	101.10	12.00	(i) Investments	30.35	91.89	111.29		
(a) Financial liabilities				(ii) Trade receivables	28.02	35.21	39.09		
(i) Trade payables	12.13	12.69	10.76	(iii) Cash & cash equivalents	30.10	48.71	17.40		
(ii) Other financial lightlities	89.91	117.39	27.76	(iv) Other bank balances	15.90	15.25	7.79		
(ii) Other financial liabilities	89.91	117.39	27.76	(v) Loan to subsidiary	97.39	65.96	12.11		
(b) Provisions	0.18	0.14	0.10	(vi) Other financial assets	30.53	4.19	5.22		
(c) Other current liabilities	5.38	2.26	2.71	Income tax assets (net)	4.39	4.35	4.51		
. ,				Other current assets	63.72	29.27	0.74		
GRAND TOTAL - EQUITIES & LIABILITIES	1,035.27	901.29	684.47	GRAND TOTAL - ASSETS	1,035.27	901.29	684.47		

Consolidated Statement of Profit or Loss

Exceptional items - Income

Net profit for the period

Other comprehensive income

Total comprehensive income

Earnings per equity share of Rs 10 each - Basic

- Diluted

Profit before tax

Net tax expenses



26.21

137.30

(0.26)

137.56

137.72

10.46

10.46

0.16

PARTICULARS (INR Cr)	Q1-FY22	Q4-FY21	FY21	FY20
INCOME				
Revenue from operations	30.48	28.82	113.86	202.05
Other income	1.31	0.86	11.32	21.76
Total revenue	31.79	29.68	125.18	223.81
EXPENSES				
Expenses from producing oil and gas blocks	6.96	7.71	29.54	35.34
Royalty, Cess and NCCD	6.44	6.12	24.45	21.82
Decrease / (Increase) in stock of crude oil and condensate	(0.83)	(0.97)	(3.30)	0.43
Employee benefits expense	0.21	0.26	0.69	5.56
Finance costs - unwinding of discount on decommissioning liability	1.55	1.45	5.78	5.36
- Others	-	0.01	0.01	1.04
Depreciation, depletion and amortization	4.80	5.53	23.37	29.38
Other expenses	1.73	4.03	8.34	14.31
Total expenses	20.86	24.14	88.88	113.24
Profit before tax and exceptional items	10.93	5.54	36.30	110.57
Share of profit from associate	0.43	0.90	1.54	0.52

13.99

20.43

(0.77)

21.20

(0.08)

21.12

1.60

1.60

11.36

0.26

11.10

0.01

11.11

0.84

0.84

13.98

51.82

(1.59)

53.42

0.04

53.46

4.04

4.04

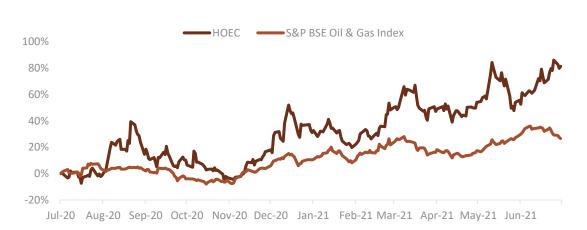
Revenue from operations	30.48	28.82	113.86	202.0
Other income	1.31	0.86	11.32	21.7
Total revenue	31.79	29.68	125.18	223.8
EXPENSES				
Expenses from producing oil and gas blocks	6.96	7.71	29.54	35.3
Royalty, Cess and NCCD	6.44	6.12	24.45	21.8
Decrease / (Increase) in stock of crude oil and condensate	(0.83)	(0.97)	(3.30)	0.4
Employee benefits expense	0.21	0.26	0.69	5.5
Finance costs - unwinding of discount on decommissioning liability	1.55	1.45	5.78	5.3
- Others	-	0.01	0.01	1.0

Consolidated Statement of Assets & Liabilities

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PARTICULARS (INR Cr)	FY21	FY20	FY19	PARTICULARS (INR Cr)	FY21	FY20	FY19
EQUITY AND LIABILITIES				ASSETS			
Equity	733.17	679.71	540.24	Non-Current Asset	958.41	769.13	489.00
(a) Equity share capital	132.26	132.26	130.51	(a) Property, Plant and Equipment			
(b) Other equity	600.91	547.45	409.73	(i) Oil & gas assets	312.14	331.78	355.71
				(ii) Others	9.94	11.57	13.52
Non-Current Liabilities	273.23	142.07	128.11	(b) Capital work in progress	534.59	327.37	26.18
(a) Financial liabilities				(c) Investment property	3.95	4.15	4.36
(i) Long term borrowings	159.17	31.97	0.18	(d) Intangible assets	9.37	9.82	10.27
(b) Trade payables	_	_	22.11	(e) Financial assets (i) Investments in associate	19.28	17.73	17.22
(c) Other financial liabilities	0.14	0.31	0.31	(ii) Deposits under site restoration fund	68.53	65.18	61.60
Provisions	112.59	106.77	101.46	(iii) Other financial assets	0.06	0.07	0.06
	112.55	100.77		(f) Other non-current assets	0.55	1.46	0.08
Other non-current Liabilities		-	0.10	Current Assets	226.74	266.71	245.15
Deferred tax liability	1.33	3.02	3.95	(a) Inventories	36.10	26.59	27.83
Current Liabilities	178.75	214.06	65.80	(b) Financial assets			
(a) Financial liabilities				(i) Investments	45.38	100.48	119.74
(i) Short term borrowings			11.76	(ii) Trade receivables	31.07	36.36	40.93
		-		(iii) Cash & Cash Equivalents	46.89	70.60	27.64
(ii) Trade payables	36.24	65.89	16.28	(iv) Other bank balances	24.63	15.24	7.79
(ii) Other financial liabilities	123.70	131.21	27.95	(v) Other financial assets	28.54	3.47	10.55
(b) Provisions	13.19	13.47	6.81	Lancaca have a santa (santa)	7.26	0.00	0.60
(c) Other Current liabilities	5.62	3.49	3.00	Income tax assets (net) Other Current Assets	7.36 6.77	9.88	9.68 0.99
GRAND TOTAL - EQUITIES & LIABILITIES	1,185.15	1,035.84	734.15	GRAND TOTAL - ASSETS	1,185.15	1,035.84	734.15

Capital Market Data

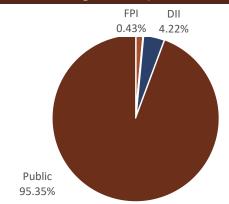




Marquee Investors	% Holding
Housing Development Finance Corporation Ltd (HDFC)	10.32%
ICICI Prudential Commodities Fund	2.24%
Kotak Small Cap Fund	1.98%

Price Data (30 th June, 2021)	
CMP (INR)	119.4
52 Week H/L (INR)	126/60.7
Avg. Net Turnover (INR Mn)	84.7
Market Cap (INR Mn)	15,778.1
Equity Shares Outstanding (Mn)	132.2

Shareholding Pattern (30th June, 2021)



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