

**Hindustan Oil Exploration  
Company Limited**

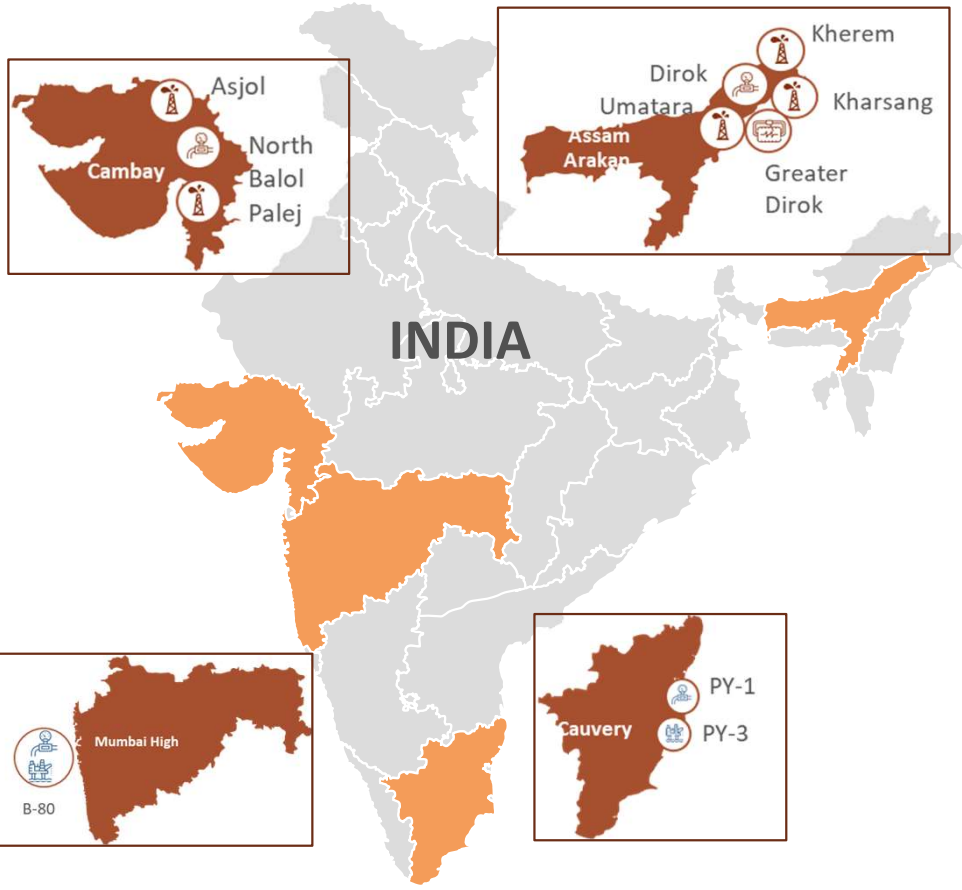


**EARNINGS PRESENTATION |  
Q2 FY 23-24  
November 2023**

# Tailored Asset Portfolio with Broad Geographical Presence



-   
 Onshore  
Oil Well
-   
 Offshore  
Oil Well
-   
 Onshore  
Gas
-   
 Offshore  
Gas
-   
 Onshore  
Exploration



- India Focused Asset Portfolio tailored to deliver our strategy of rapid development of discovered resources
- Strong offshore presence with anchor assets on both east and west coast
- Established industry leading footprint in most prospective areas – North-East and Cambay

**10** Out of 11 blocks with discovered / producing resources

**4** Out of 7 producing basins in India with HOEC presence

# Focused Strategy for Value Generation

Uniquely placed with right organization and right asset portfolio to deliver superior value

## Focus on Discovered Resources



- Focus on discovered oil and gas resources to reduce the risk involved in exploration
- Fast-track execution to bring resources to monetization quickly

## Growth strategy



- Build on Offshore Operating Edge
- Seize growth opportunities in Offshore and North-East with established footprint
- Leverage Existing Infrastructure to add Attractive Assets with Synergies

## Growing responsibly



- Create long-term stakeholder value & 'Grow Responsibly'
- Respect and Care for
  - Individuals
  - Community
  - Environment

## Q2 FY23-24 Operational Highlights



# Q2-FY23-24 Operational Highlights

## Gross Production (BOEPD)

Q2 FY 23-24: 6531

Q1 FY 23-24: 6694

## Net Production (BOEPD)

Q2 FY 23-24: 2179

Q1 FY 23-24: 3152

### Dirok

- Q2 FY23-24 average production : Gas: 23.11 mmscfd & Condensate: ~ 418 bpd
- Q1 FY23-24 average production Gas: 10.24 mmscfd & Condensate: ~ 187 bpd
- Average premium realized is > \$1/mmbtu over PPAC price.
- 85% of the laying of 18 " pipeline in the forest segment completed. Further work is in progress

### B-80

- The Field was shut-in for maintenance for 44 days
- Q2 FY23-24 average production: Gas: 2.82 mmscfd & Oil: ~ 404 bopd
- Q1 FY 23-24 average production: Gas: ~ 14.74 mmscfd & Oil: ~ 1158 bopd
- Gas Price for the quarter was US\$18.2/ mmbtu

### PY-1

- Re-processing of seismic data completed, and in-house study is in progress for defining final well locations
- One location, Jupiter South is being firmed up, while two other locations are under final study
- Applied for environment clearance for drilling new wells and awaiting approval

### Cambay

- Applied and awaiting environmental clearance for drilling new wells
- Ongoing studies for workover of Palej wells
- Planned for artificial lift through SRP to enhance production to about 300 BOPD

# B-80 Operations Update



- Field was shut-in for 44 days during this quarter
- Flushing of export line with chemical & hot water treatment done
- New Floating hose, hawsers and chafe chain have been installed
- Produced oil is being transported and stored at the Floating Storage (FSO)
- Tradable parcel size as per the demand is 4,00,000 Bbls
- Fresh Crude Assay is underway
- M-junction is engaged for e-auction for crude
- Gas is being sold to GSPC
- D1 well is shut-in due to mechanical issues
- Baker Hughes studying for remediation
- Study expected to be completed shortly
- Way forward will be worked in consultation with Baker to revive D1 Well



# Dirok: Production & Phase-II development



<b>23.11 mmscfd</b> Gas Production (Q2-FY23)	<b>418 bopd</b> Condensate production (Q2-FY23)	<b>&gt; 15%</b> Assam Gas Production
----------------------------------------------------	-------------------------------------------------------	--------------------------------------------

- Field is having potential to produce up to 50 mmscfd without additional wells.
- Central PSU Indradhanush Gas Grid Limited (IGGL) and GAIL UrjaGanga is expected to complete North-East Gas Grid by Q4 FY24
- Seismic reprocessing studies in progress
- Workover of 3 legacy wells are planned
- Workover of Dirok-1 expected by March 2024
- Back-to-back workover of Dirok-2 & 4 will be continued
- Re-evaluation of the reserves will be carried out

## Layout



## Phase II – FDP Approved

- Laying of 35km pipeline to connect directly to Duliajan hub
- Drilling of 2 development wells to increase production to 70 mmscfd

## Project Progress

- Gas Sales Offtake Terminal (GSOT) in Duliajan: Planning in progress
- 85% of the laying of pipeline in the forest segment is completed
- On completion of NE Gas grid there would not be any demand constraint

This section features a map of Assam and India. On the left, the 'JV Partners' are listed as Oil India Limited and IndianOil. A circular callout indicates 'HOEC PI 27%'. The map shows the location of Assam within India.

# PY-1: Redevelopment

<b>USD 3.67</b> Realised Price per MMBTU	<b>55 mmscfd</b> Processing Capacity	<b>56 km</b> Sub sea pipeline
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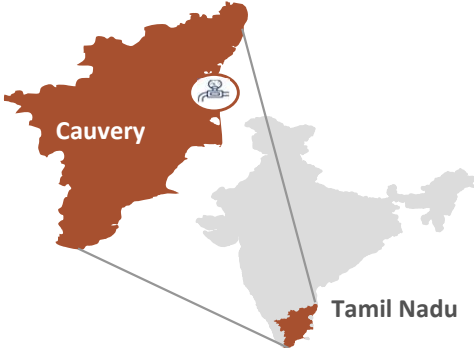
- Production Sharing Contract stands extended till October 5, 2030
- Offshore platform in Cauvery Basin with 8 slots and four wells drilled
- Unique, gas-bearing and the only offshore fractured granitic basement reservoir in India
- Seismic reprocessing is completed. In-house study is in progress for more accurate well location
- Environmental Clearance for drilling additional wells – awaiting clearance

Clients



HOEC  
 PI  
 100%

**GAIL is the sole buyer for the gas produced in this field**





# Kharsang: Phase I Development Plan

**355 boepd**  
Oil Production  
(Q2-FY23)

**35%**  
Direct + Indirect PI

Revised FDP &  
Appraisal in  
progress

## Field Overview

- After acquisition of 50% share capital in GeoEnpro, HOEC holds 35% participating interest in the Block as well as Operatorship through subsidiary
- Kharsang oil field is in the state of Arunachal Pradesh and 60 kms away from Dirok - operating synergies in NE through the above acquisition
- Plan for additional drilling including deeper prospects to increase the production
- Currently six wells are being planned to increase production
- Studies to drill 2 deep exploration wells to target Lower Girujan, Tipam and Barail underway
- Potential of the Block was evaluated by Gaffney Cline Associate in 2017

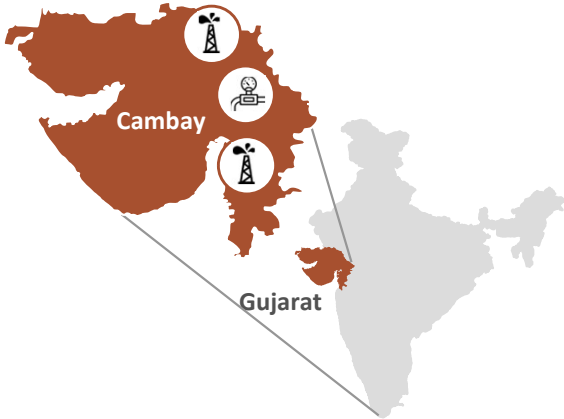


# Cambay: Developments

<b>75 bopd</b> Oil Production (Q2-FY23)	<b>0.341 mmscfd</b> Total Gas Production (Q2-FY23)	<b>Asjol, North Balol and Palej</b> Marginal fields at Cambay
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Approved FDP to be executed by 2024-25:

- Asjol: 2 development wells
- North Balol: 2 development wells and hook-up to GCS
- Palej: Artificial Lift is being planned for 3 Palej wells by SRP which could increase production to 300 BOPD. Sourcing of equipment in progress
- Associated Natural Gas (ANG) sale commenced to achieve zero flaring
- Palej - RFPSC (100 sq.km. 3D seismic and 2 exploration wells - signed RFPSC submitted to MOPNG through DGH for approval.



Asjol  
JV Partners

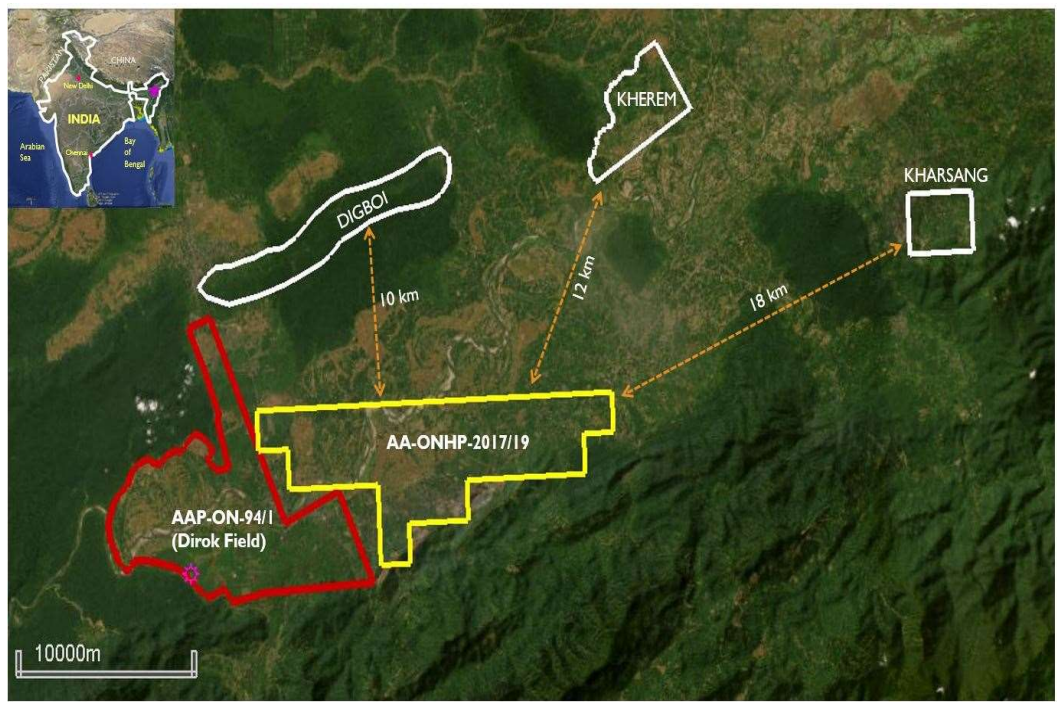
CB-ON/7 (Palej)  
JV Partners

North Balol  
JV Partners

2P Reserves	CB-ON-7	Asjol	North Balol
Oil MMBbl	1.69	0.553	-
Gas BCF	-		25.7

## Block- AA-ONHP-2017/19

- Reprocessing of 3D Seismic data is completed and final data has been received
- In-house studies of the reprocessed data in progress
- Well failure analysis of the existing wells in the block being studied
- Identification of prospective drilling locations expected in early December
- This block is in between Dirok and Kharsang



## Q2/H1 FY23-24 Financial Highlights



# Consolidated Statement of Profit or Loss



PARTICULARS (INR Cr)	Q2-FY24	Q1-FY24	FY23	FY22
<b>INCOME</b>				
Revenue from operations	112.83	167.61	558.92	155.73
Other income	2.66	6.25	8.80	11.46
<b>Total revenue</b>	<b>115.49</b>	<b>173.86</b>	<b>567.72</b>	<b>167.19</b>
<b>EXPENSES</b>				
Expenses from producing oil and gas blocks	53.08	74.87	176.49	28.23
Royalty, Cess and NCCD	12.84	16.85	67.80	32.35
Facility Operating Expenses	10.55	9.71	26.47	2.67
Decrease / (Increase) in stock of crude oil and condensate	(42.70)	(26.87)	(59.49)	3.79
Employee benefits expense	0.48	0.18	0.94	0.93
Finance costs - banks and financial institutions	5.99	7.03	30.15	3.01
Finance costs - unwinding of discount on decommissioning liability	2.19	2.17	7.73	6.21
Depreciation, depletion and amortization	18.37	20.06	73.70	26.21
Other expenses	8.65	2.69	34.53	8.84
<b>Total expenses</b>	<b>69.45</b>	<b>106.69</b>	<b>358.32</b>	<b>112.24</b>
Profit before tax and exceptional items	46.04	67.17	209.40	54.95
Share of profit from associate	(1.95)	0.44	0.11	(0.90)
Exceptional items	-	-	(12.22)	(34.37)
<b>Profit before tax</b>	<b>44.09</b>	<b>67.61</b>	<b>197.29</b>	<b>19.68</b>
Net tax expenses	0.91	1.54	3.24	(0.31)
<b>Net profit for the period</b>	<b>43.18</b>	<b>66.07</b>	<b>194.05</b>	<b>19.99</b>
Other comprehensive income	(0.03)	0.01	0.03	(0.04)
<b>Total comprehensive income</b>	<b>43.15</b>	<b>66.08</b>	<b>194.08</b>	<b>19.95</b>
Earnings per equity share of Rs 10 each - Basic	3.26	5.00	14.67	1.51
- Diluted	3.26	5.00	14.67	1.51

# Consolidated Statement of Assets & Liabilities



PARTICULARS (INR Cr)	H1-FY24	FY23	FY22
<b>EQUITY AND LIABILITIES</b>			
<b>Equity</b>	<b>1,090.05</b>	<b>947.21</b>	<b>753.12</b>
(a) Equity share capital	132.26	132.26	132.26
(b) Other equity	957.79	814.95	620.86
<b>Non-Current Liabilities</b>	<b>360.23</b>	<b>356.90</b>	<b>439.07</b>
(a) Financial liabilities			
(i) Long term borrowings	107.73	93.35	204.61
(ii) Other financial liabilities	90.74	107.91	100.86
(b) Provisions	160.63	154.68	132.62
(c) Deferred tax liability	1.13	0.96	0.98
<b>Current Liabilities</b>	<b>390.06</b>	<b>546.18</b>	<b>335.05</b>
(a) Financial liabilities			
(i) Short term borrowings	126.86	270.84	152.73
(ii) Trade payables	74.56	116.51	37.92
(ii) Other financial liabilities	89.14	80.54	133.27
(b) Provisions	0.31	0.30	0.20
(c) Other Current liabilities	99.19	77.99	10.93
<b>GRAND TOTAL - EQUITIES &amp; LIABILITIES</b>	<b>1,840.34</b>	<b>1,850.29</b>	<b>1,527.24</b>

PARTICULARS (INR Cr)	H1-FY24	FY23	FY22
<b>ASSETS</b>			
<b>Non-Current Asset</b>	<b>1,414.47</b>	<b>1,381.51</b>	<b>1,387.44</b>
(a) Property, Plant and Equipment			
(i) Oil & gas assets	853.58	799.61	296.55
(ii) Others	418.70	434.06	201.13
(b) Capital work in progress	35.44	31.54	782.01
(c) Investment property	2.85	2.92	3.07
(d) Intangible assets	9.86	9.86	9.71
(e) Financial assets			
(i) Investments in associate	-	18.49	18.38
(ii) Deposits under site restoration fund	81.77	77.75	72.56
(iii) Other bank balances	1.12	1.09	-
(iii) Other financial assets	0.51	0.06	0.06
(f) Income tax assets (net)	10.56	6.06	3.76
(g) Other non-current assets	0.08	0.07	0.21
<b>Current Assets</b>	<b>425.87</b>	<b>468.78</b>	<b>139.80</b>
(a) Inventories	160.64	80.94	7.65
(b) Financial assets			
(i) Investments	2.89	114.71	0.34
(ii) Trade receivables	91.53	116.94	16.20
(iii) Cash & Cash Equivalents	38.47	29.88	29.12
(iv) Other bank balances	42.47	48.19	36.25
(v) Other financial assets	80.62	63.64	39.56
(c) Income tax assets (net)	-	-	-
(d) Other Current Assets	9.25	14.48	10.68
<b>GRAND TOTAL - ASSETS</b>	<b>1,840.34</b>	<b>1,850.29</b>	<b>1,527.24</b>

# Standalone Statement of Profit or Loss



PARTICULARS (INR Cr)	Q2-FY24	Q1-FY24	FY23	FY22
<b>INCOME</b>				
Revenue from operations	65.79	90.13	381.05	130.51
Other income	5.05	10.33	27.91	16.80
<b>Total revenue</b>	<b>70.84</b>	<b>100.46</b>	<b>408.96</b>	<b>147.31</b>
<b>EXPENSES</b>				
Expenses from producing oil and gas blocks	50.46	73.07	169.52	22.25
Royalty, Cess and NCCD	10.16	14.96	56.72	22.95
Decrease / (Increase) in stock of crude oil and condensate	(43.52)	(27.70)	(58.70)	2.30
Employee benefits expense	0.09	0.13	0.65	0.63
Finance costs – banks and financial institutions	3.42	5.51	24.23	1.41
Finance costs – unwinding of discount on decommissioning liability	2.12	2.12	7.62	6.05
Depreciation, depletion and amortization	4.77	8.85	27.65	14.85
Other expenses	4.59	2.18	17.60	6.68
<b>Total expenses</b>	<b>32.09</b>	<b>79.12</b>	<b>245.29</b>	<b>77.12</b>
Profit before tax and exceptional items	38.75	21.34	163.67	70.19
Exceptional items	-	-	-	(34.36)
Profit before tax	<b>38.75</b>	<b>21.34</b>	<b>163.67</b>	<b>35.83</b>
Net tax expenses	-	-	-	-
<b>Net profit for the period</b>	<b>38.75</b>	<b>21.34</b>	<b>163.67</b>	<b>35.83</b>
Other comprehensive income	(0.02)	0.01	0.03	(0.05)
<b>Total comprehensive income</b>	<b>38.73</b>	<b>21.35</b>	<b>163.70</b>	<b>35.78</b>
Earnings per equity share of Rs 10 each - Basic	2.93	1.61	12.37	2.71
- Diluted	2.93	1.61	12.37	2.71

# Standalone Statement of Assets & Liabilities



PARTICULARS (INR Cr)	H1-FY24	FY23	FY22
<b>EQUITY AND LIABILITIES</b>			
<b>Equity</b>	<b>989.74</b>	<b>929.66</b>	<b>765.97</b>
(a) Equity share capital	132.26	132.26	132.26
(b) Other equity	857.48	797.40	633.71
<b>Non-Current Liabilities</b>	<b>204.56</b>	<b>220.47</b>	<b>284.37</b>
(a) Financial liabilities			
(i) Long-term borrowings	61.03	73.35	160.61
(ii) Other financial liabilities	2.94	10.76	8.66
(b) Provisions	140.59	136.36	115.10
<b>Current Liabilities</b>	<b>224.99</b>	<b>420.89</b>	<b>225.00</b>
(a) Financial liabilities			
(i) Borrowings	55.90	210.26	95.48
(ii) Trade payables	49.31	95.38	17.23
(iii) Other financial liabilities	31.40	47.33	101.46
(b) Provisions	0.30	0.30	0.20
(c) Other current liabilities	88.08	67.62	10.63
<b>GRAND TOTAL - EQUITIES &amp; LIABILITIES</b>	<b>1,419.29</b>	<b>1,571.02</b>	<b>1,275.34</b>

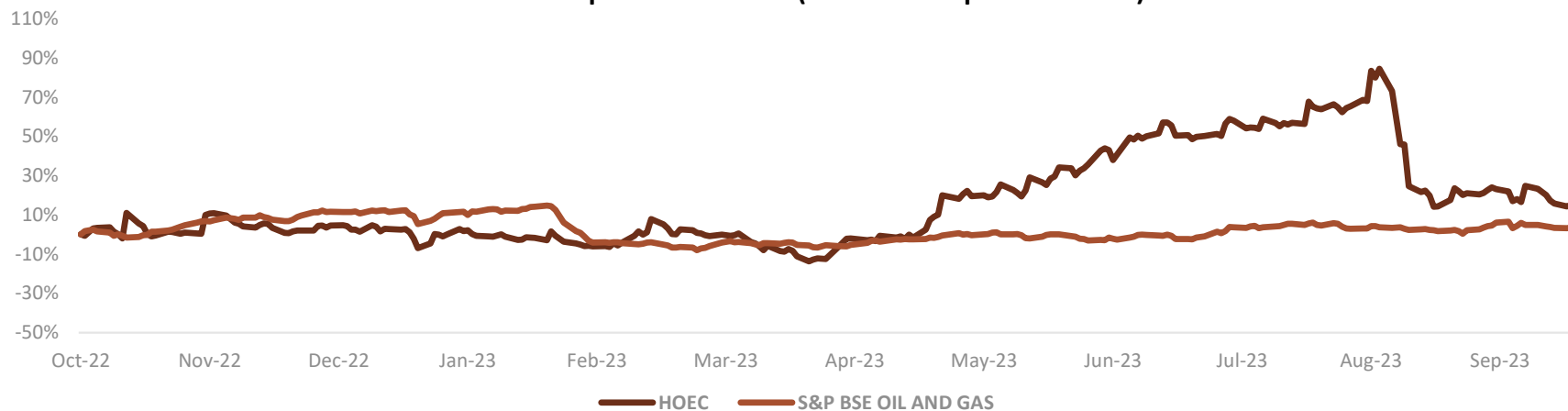
PARTICULARS (INR Cr)	H1-FY24	FY23	FY22
<b>ASSETS</b>			
<b>Non-Current Asset</b>	<b>951.64</b>	<b>960.74</b>	<b>990.03</b>
(a) Property, Plant and Equipment			
(i) Oil & gas assets	767.88	781.39	275.86
(ii) Others	3.40	3.38	3.37
(b) Capital work-in-progress	27.93	26.61	511.36
(c) Investment property	2.85	2.92	3.07
(d) Intangible assets	9.86	9.86	9.71
(e) Financial assets			
(i) Loan to subsidiary	-	-	56.88
(ii) Investments in subsidiary	59.46	59.46	59.46
(iii) Deposits under site restoration fund	77.18	74.58	69.48
(iv) Other bank balances	1.12	1.09	-
(f) Income tax assets (net)	1.89	1.37	0.64
(g) Other non-current assets	0.07	0.08	0.20
<b>Current Assets</b>	<b>467.65</b>	<b>610.28</b>	<b>285.31</b>
(a) Inventories	158.74	78.25	5.71
(b) Financial assets			
(i) Investments	2.89	114.71	0.34
(ii) Trade receivables	32.32	42.88	13.60
(iii) Cash & cash equivalents	9.82	23.96	12.94
(iv) Other bank balances	23.44	33.51	32.50
(v) Loan to subsidiary	123.98	224.37	173.57
(vi) Other financial assets	115.03	90.14	45.62
(c) Income tax assets (net)	-	-	-
(d) Other current assets	1.43	2.46	1.03
<b>GRAND TOTAL - ASSETS</b>	<b>1,419.29</b>	<b>1,571.02</b>	<b>1,275.34</b>



# Capital Market Data



1 Year share price movement (As on 30<sup>th</sup> September 2023)



## Price Data (As on 30<sup>th</sup> September 2023)

MP (INR)	172.70
52 Week H/L (INR)	258.00/115.90
Avg. Net Turnover (INR Mn)	173.23
Market Cap (INR Mn)	22,838.42
Equity Shares Outstanding (Mn)	132.24

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THANK YOU